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April 10, 2026

Regulatory Commission of Alaska  
701 West Eighth Avenue, Suite 300  
Anchorage, Alaska 99501

Subject: Tariff Advice Letter 64-733  
Formula Rate Mechanism Annual Revision

Dear Commissioners:

The tariff filing described below is transmitted to you for filing in compliance with Sections 3 AAC 48.200 - 3 AAC 48.430 of the Alaska Administrative Code and Section 40 of Cook Inlet Natural Gas Storage Alaska's ("CINGSA") Tariff:

<u>Tariff Sheet</u>		<u> Cancels Sheet</u>		<u>Schedule or Rule Number</u>
<u>Number</u>	<u>Revision</u>	<u>Number</u>	<u>Revision</u>	
75	16th	75	15th	Section 35
76	16th	76	15th	Section 35

## I. INTRODUCTION

CINGSA is one of only two commercial storage facilities in Alaska. It provides critical deliverability to its public utility customers and is a valuable storage option for pipelines and gas producers.

On May 21, 2021, the Regulatory Commission of Alaska ("Commission") issued Order U-20-012(14)<sup>1</sup> which approved CINGSA's Formula Rate Mechanism ("FRM") tariff (Tariff Section 40). Section 40.1.B requires CINGSA to file a Formula Rate Mechanism Annual Revision ("FRMAR") by tariff advice letter on or before June 15 (or on the next Business Day after June 15, if June 15 is not a Business Day) of each year. This filing fulfills that requirement.

CINGSA is required to calculate a separate revenue requirement annually for Initial Capacity Tariff Rates and a separate revenue requirement annually for 2023 Expansion Tariff Rates.<sup>2</sup> Therefore, with this filing CINGSA is filing two FRMARs: the 2026 Initial

<sup>1</sup> Order No. U-20-012(14) *Order Accepting Stipulation, Approving Tariff Sheets, and Closing Docket*, dated May 21, 2021 (Order U-20-12(14)).

<sup>2</sup> Section 40.3.A.

Capacity FRMAR and the 2026 Expansion FRMAR. Because including the costs of the 2023 Expansion with all CINGSA costs will not result in a decrease to Initial Capacity Tariff Rates, the costs for the 2023 Expansion are allocated to 2023 Expansion Tariff Rates on an incremental basis.<sup>3</sup> Stated another way, Initial Capacity Tariff Rates exclude the incremental costs of the 2023 Expansion.

The 2026 Initial Capacity FRMAR results in a revenue requirement of \$19,024,330 which represents a decrease from the 2025 Initial Capacity revenue requirement of \$19,418,711. This results in a proposed decrease of approximately \$394,381 or 2.03%. The 2026 Expansion FRMAR results in a revenue requirement of \$10,538,890. Combining both FRMARs together results in a 2026 Facility-Wide revenue requirement of \$29,563,220.

## II. BACKGROUND

In Order U-18-043(15), the Commission required CINGSA to file a proposed formula rate methodology as a new tariff advice filing.<sup>4</sup> CINGSA filed TA37-733 in March 2020 with a comprehensive proposed FRM (as a new Section 40 of its tariff). The Commission suspended the filing for further investigation into Docket U-20-012.<sup>5</sup> In Order U-20-012(14), the Commission accepted a stipulation filed by CINGSA, ENSTAR Natural Gas Company, LLC,<sup>6</sup> Chugach Electric Association, Inc.; and the Office of the Attorney General, Regulatory Affairs & Public Advocacy Section which included revisions to CINGSA's proposed Tariff Section 40.<sup>7</sup> The Commission then approved the parties' stipulated FRM tariff sheets.<sup>8</sup>

CINGSA previously filed TA61-733 on June 16, 2025, to calculate its 2025 Initial Capacity FRMAR. The Commission suspended TA61-733 into Docket U-25-023 and approved rates on an interim and refundable basis. CINGSA's Initial Capacity FRMAR revenue requirement decrease in TA64-733 is calculated based on its interim and refundable revenue requirement in TA61-733.

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<sup>3</sup> Section 29.2(c).

<sup>4</sup> Order U-18-043(15), *Order Resolving the Revenue Requirement and Cost-of-Service Issues and Requiring Filings*, August 16, 2019 at 90.

<sup>5</sup> Order U-20-012(1), *Order Suspending TA37-733, Inviting Participation by the Attorney General, Designating Parties and Inviting Parties, Addressing Timeline for Decision, Designating Commission Panel, and Appointing Administrative Law Judge*, dated April 16, 2020.

<sup>6</sup> At the time of the Commission's Order, ENSTAR was identified as a "Division of SEMCO Energy Inc." The Commission approved the transfer of Certificate No. 4 in Order U-22-032(6) on December 21, 2022.

<sup>7</sup> Order U-20-012(14) at pages 1-2.

<sup>8</sup> *Id.* at pages 6-8 and Appendix A.

CINGSA had previously filed TA58-733 requesting inception rates for the 2023 Expansion Project (Expansion Service) and in accordance with CINGSA's Tariff Section 29.2(c). The Commission suspended TA58-733 into Docket U-24-039 and approved CINGSA's proposed inception rates on an interim and refundable basis on December 6, 2024. The Commission issued Order U-24-039(9) on February 26, 2026, denying CINGSA's proposed inception rates and "decid[ing] all disputed issues" in that Docket.<sup>9</sup> CINGSA filed a petition for reconsideration of Order U-24-039(9) that is still pending before the Commission.<sup>10</sup>

The difference between the inception rates revenue requirement proposed by CINGSA in TA58-733 and that calculated based on the Commission's decisions in Order U-24-039(9) is approximately \$6,100,000.<sup>11</sup> As a result, CINGSA is operating at a significant revenue deficiency and is required to file this TA requesting revised rates so that it does not forego rates sufficient to recover its revenue requirement. CINGSA disagrees with the Commission's decisions in Order U-24-039(9) and this TA filing should not be taken as a concession but rather is made without prejudice to CINGSA's petition for reconsideration or other legal action. However, to be clear, the revenue requirement annual adjustment calculated in this TA64-733 is based on the Commission's decisions in Order U-24-039(9) and can be approved by the Commission.

CINGSA's FRMAR calculation is detailed in Section 40.3 of its tariff. Tariff Section 40.4 specifies the schedules that CINGSA is required to prepare and include with its FRMAR filing. This filing follows the requirements in these tariff provisions.

### III. 2026 INITIAL CAPACITY FRMAR RATE CHANGES

The 2026 Initial Capacity FRMAR results in a revenue requirement of \$19,024,330 which represents a decrease of \$394,381 or 2.03% from the 2025 Initial Capacity revenue requirement of \$19,418,711. CINGSA has three customers receiving Initial Capacity Firm Storage Service ("FSS") and it currently has Interruptible Storage Service ("ISS") agreements with five entities. This rate change will affect all of these customers.

CINGSA requests permanent changes in its currently effective Initial Capacity base rates for FSS and ISS as follows:

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<sup>9</sup> Order U-24-039(9), *Order Denying Inception Rates Request, Deciding Disputed Issues, Requiring Filings, and Allowing Comment*, February 26, 2026 at 1. The Commission extended the tariff suspension period for TA58-733 to July 18, 2026 in Order U-24-039(12), *Order Extending Tariff Suspension Period*, April 10, 2026.

<sup>10</sup> *Cook Inlet Natural Gas Storage Alaska, LLC's Petition for Reconsideration of Order U-24-039(9)*, March 18, 2026.

<sup>11</sup> *Id.* at 23.

	TA61-733 Interim Rates	Rate	Change in \$	Change in %
<b>RATE SCHEDULE FSS - FIRM SERVICE</b>				
Reservation Rate – Applied to Contract Withdrawal Quantity (per Mcf/Month)	\$5.2555	\$5.1159	-\$0.1396	-2.7%
Capacity Rate – Applied to Total Contract Quantity (per Mcf/Month)	\$0.0717	\$0.0698	-\$0.0019	-2.6%
FSS Injection/Withdrawal Rate (per Mcf)	\$0.0411	\$0.0618	\$0.0207	50.4%
Overrun Service Rate (per Mcf)	\$0.2140	\$0.2301	\$0.0161	7.5%
Excess Charge (per Mcf)	\$0.0717	\$0.0698	-\$0.0019	-2.6%
<b>RATE SCHEDULE ISS - INTERRUPTIBLE SERVICE</b>				
ISS Rate (per Mcf)	\$0.2446	\$0.2381	-\$0.0065	-2.7%
ISS Injection/Withdrawal Commodity Rate (per Mcf)	\$0.0411	\$0.0618	\$0.0207	50.4%

#### IV. 2026 EXPANSION FRMAR RATE CHANGES

The 2026 Expansion FRMAR results in a revenue requirement of \$10,538,890 which represents an increase of \$577,274 or 5.79% from the Inception Interim revenue requirement of \$9,961,616 and an increase of approximately \$6,700,000 or 176% from the revenue requirement derived from Order U-24-039(9). CINGSA's Expansion service has one customer, ENSTAR Natural Gas Company, LLC receiving Expansion Firm Storage Service ("FSS"). This rate change will affect CINGSA's one Expansion FSS customer. CINGSA requests permanent changes in its currently effective 2023 Expansion Tariff Rates for FSS and ISS as follows:

	U-24-039 Inception Interim Rates	Rate	Change in \$	Change in %
<b>RATE SCHEDULE FSS - FIRM SERVICE</b>				
Reservation Rate – Applied to Contract Withdrawal Quantity (per Mcf/Month)	\$6.2699	\$6.5109	\$0.2410	3.8%
Capacity Rate – Applied to Total Contract Quantity (per Mcf/Month)	\$0.2038	\$0.2116	\$0.0078	3.8%
FSS Injection/Withdrawal Rate (per Mcf)	\$0.0981	\$0.3219	\$0.2238	228.1%
Overrun Service Rate (per Mcf)	\$0.3043	\$0.5361	\$0.2318	76.2%
Excess Charge (per Mcf)	\$0.2038	\$0.2116	\$0.0078	3.8%
<b>RATE SCHEDULE ISS - INTERRUPTIBLE SERVICE</b>				
ISS Rate (per Mcf)	\$0.4100	\$0.4258	\$0.0158	3.8%
ISS Injection/Withdrawal Commodity Rate (per Mcf)	\$0.0981	\$0.3219	\$0.2238	228.1%

## V. COMPONENTS OF THE BASE RATE FILING

Attachment A includes CINGSA's Initial Capacity FRMAR calculation with supporting schedules. Attachment B includes CINGSA's Expansion FRMAR calculation with supporting schedules. The first four pages of these attachments include schedules of Test Year Normalized Operating Revenues and Expenses, Rate Base, Weighted Cost of Capital, and Normalized Test Year Revenue Requirement in similar format to the first four pages of the Company's 275(a) schedules. Attachments A and B also include CINGSA's Derivation of Rates<sup>12</sup> as provided in Dockets U-18-043 and U-21-058 (required by Section 40.4.A). Attachments A and B also include Pro forma adjustments, in compliance with tariff Section 40.4.B, as well as the Classification of Costs Between Fixed and Variable (a cost-of-service study).

Attachment C contains CINGSA's Initial Capacity Variance Analysis of Revenues and Operating Expenses by FERC Account, as required by Section 40.4.D. Attachment D contains CINGSA's Expansion Service Variance Analysis of Revenues and Operating Expenses by FERC Account, as required by Section 40.4.D. Attachment E contains the schedule showing the Reconciliation of Allocated A&G Costs, as required by Section

<sup>12</sup> The Derivation of Rates also shows the information required by Section 40.4.F, i.e. the approved FSS Agreement contract quantities in effect during the test period. There have been no changes in the FSS contract quantities from the prior test year.

40.4.E. Finally, Attachment F contains the tariff rate schedules as required by Section 40.4.G with CINGSA's proposed Initial Capacity and Expansion Service permanent rates.

## VI. RATE BASE AND ADJUSTMENTS

CINGSA calculated its 2026 Initial Capacity and Expansion FRMARs using a 2025 test year with pro forma adjustments in accordance with tariff Section 40.3. TA64-733 includes a detailed calculation of CINGSA's Initial Capacity and Expansion rate bases and expenses based on the test year end balances. In 2025, CINGSA issued additional long-term debt and updated its cost of debt calculation. The debt uses a daily floating interest rate and carried an interest rate of 5.48% based on a 12-month test-year average. Updating the cost of debt to include the additional issuance of debt, found on page 3 of Attachments A and B, complies with section 40.3.E.1 of CINGSA's tariff. CINGSA continues to use its approved return on equity and capital structure from the last concluded general rate case, Docket U-21-058, to determine its weighted average cost of capital.

As discussed above, Dockets U-24-039 and U-25-023 are currently open and pending before the Commission. CINGSA will supplement or amend this filing as necessary following the Commission's final decision in Dockets U-24-039 or U-25-023.

## VII. CONCLUSION

CINGSA requests that the Commission approve its filed 2026 Initial Capacity FRMAR and the 2026 Expansion FRMARs, including the tariff sheets with rates derived from the FRMARs, effective June 1, 2026, at the conclusion of the 45-day standard notice and review period. If the Commission chooses to suspend CINGSA's permanent base rate increase, CINGSA respectfully requests that the Commission allow the proposed permanent base rate increase to be granted on an interim and refundable basis, effective for billings on or after June 1, 2026.

Sincerely,

Cook Inlet Natural Gas Storage Alaska, LLC



Chelsea Guintu  
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**Attachments:**

Formula Rate Mechanism Annual Revision for Initial Capacity Service (Attachment A)  
Formula Rate Mechanism Annual Revision for Expansion Service (Attachment B)  
Variance Analysis of Revenues and Operating Expenses for Initial Capacity Service (Attachment C)  
Variance Analysis of Revenues and Operating Expenses for Expansion (Attachment D)  
Reconciliation of Allocated A&G Costs (Attachment E)  
Revised Tariff Sheets (Attachment F)

CERTIFICATE OF SERVICE

I hereby certify that on April 10, 2026 a true and correct copy of TA64-733 CINGSA's Formula Rate Mechanism Annual Revision was served via e-mail on the following:

Jeff Waller  
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**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**TEST YEAR AND NORMALIZED OPERATING REVENUES AND EXPENSES  
For the Year Ended December 31, 2025**

	<b>Test Year Books</b>	<b>Summary of Adjustments</b>	<b>Normalized</b>
<b>OPERATING REVENUE</b>			
Firm Service	18,953,468	-	18,953,468
Interruptible Service	-	-	-
Late Fees	-	-	-
	<hr/>	<hr/>	<hr/>
Total Operating Revenue	18,953,468	-	18,953,468
<b>OPERATING EXPENSES</b>			
Underground Storage	2,600,329	25,311	2,625,640
Customer Accounting	14,930	-	14,930
Administrative and General	2,588,066	(28,238)	2,559,829
Depreciation and Amortization	2,969,052	63,120	3,032,172
	<hr/>	<hr/>	<hr/>
Total Operating Expenses	8,172,377	60,193	8,232,570
<b>STATE AND FEDERAL TAXES</b>			
Ad Valorem and Misc	934,967	-	934,967
State Income Tax	-	747,995	747,995
Federal Income Tax	-	1,209,590	1,209,590
	<hr/>	<hr/>	<hr/>
Total State and Federal Taxes	934,967	1,957,584	2,892,551
<b>NET UTILITY OPERATING INCOME</b>	<u>9,846,125</u>		<u>7,828,347</u>
Interest Expense			<u>2,001,687</u>
<b>NET INCOME AVAILABLE FOR MEMBERS' EQUITY</b>			<u>5,826,660</u>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**TEST YEAR AND NORMALIZED RATE BASE  
For the Year Ended December 31, 2025**

	<b>Test Year Books</b>	<b>Summary of Adjustments</b>	<b>Normalized</b>
<b>PLANT IN SERVICE</b>			
Gas Utility Plant	130,452,078	-	130,452,078
Depreciation Reserve	(44,706,275)	-	(44,706,275)
Completed Not Classified	-	-	-
Construction Work in Progress	57,503	(57,503)	-
Total Plant in Service	<u>85,803,306</u>	<u>(57,503)</u>	<u>85,745,803</u>
<b>OTHER ASSETS</b>			
Gas Stored-Base Gas	33,509,505	-	33,509,505
Unamortized Software	374,102	-	374,102
Total Other Assets	<u>33,883,607</u>	<u>-</u>	<u>33,883,607</u>
<b>WORKING CAPITAL</b>			
Cash Working Capital Allowance	-	(58,132)	(58,132)
Materials and Supplies	-	-	-
Prepayments	373,341	-	373,341
Debt Expense	-	-	-
Total Working Capital	<u>373,341</u>	<u>(58,132)</u>	<u>315,209</u>
<b>REGULATORY ASSETS</b>			
Rate Case 2020	118,294	(118,294)	-
Well Surcharges	-	-	-
Total Regulatory Assets	<u>118,294</u>	<u>(118,294)</u>	<u>-</u>
<b>NON-INVESTOR SUPPLIED CAPITAL</b>			
Deferred Income Taxes	-	(26,653,647)	(26,653,647)
Net Asset Retirement Obligation	(546,056)	-	(546,056)
Total Non-Investor Supplied Capital	<u>(546,056)</u>	<u>(26,653,647)</u>	<u>(27,199,703)</u>
<b>TOTAL RATE BASE</b>	<u><u>119,632,493</u></u>		<u><u>92,744,916</u></u>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**REQUESTED WEIGHTED COST OF CAPITAL  
For the Year Ended December 31, 2025**

<u>Component</u>	<u>Order U-21-058(14)</u>	<u>Percent of Total</u>	<u>Amount</u>	<u>Component Cost</u>	<u>Weighted Cost</u>	<u>Return</u>
Long-term Debt	54,411,869	40.01%	37,107,919	5.39%	2.16%	2,001,687
Common Equity	<u>81,581,319</u>	<u>59.99%</u>	<u>55,636,997</u>	10.600%	<u>6.36%</u>	<u>5,897,522</u>
Total	135,993,187	100.00%	92,744,916		8.52%	<u><u>7,899,209</u></u>
4.48% Senior 82M Due 2032			30,457,146	4.48%		1,364,480
LT Debt \$60MM Due 2028			51,500,000	5.48%		2,823,671
Amortization of Debt Expense 82M 2032			(446,653)			71,944
Amortization of Debt Expense \$60MM 2028			(43,862)			43,862
Loss on Reacquired Debt 82M 2032			<u>(421,092)</u>			<u>67,827</u>
			81,045,539	5.39%		4,371,784

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**NORMALIZED TEST YEAR REVENUE REQUIREMENT AND REVENUE DEFICIENCY**

**For the Year Ended December 31, 2025**

	<b>Test Year Books</b>	<b>Summary of Adjustments</b>	<b>Normalized</b>
<b>OPERATING EXPENSES</b>			
Underground Storage	2,600,329	25,311	2,625,640
Customer Accounting	14,930	-	14,930
Administrative and General	2,588,066	(28,238)	2,559,829
Depreciation and Amortization	<u>2,969,052</u>	<u>63,120</u>	<u>3,032,172</u>
Total Operating Expenses	8,172,377	60,193	8,232,570
<b>STATE AND FEDERAL TAXES</b>			
Ad Valorem and Misc	934,967	-	934,967
State Income Tax	-	747,995	747,995
Federal Income Tax	<u>-</u>	<u>1,209,590</u>	<u>1,209,590</u>
Total State and Federal Taxes	934,967	1,957,584	2,892,551
<b>RATE BASE</b>			
Plant In Service	85,803,306	(57,503)	85,745,803
Other Assets	33,883,607	-	33,883,607
Working Capital	373,341	(58,132)	315,209
Regulatory Assets	118,294	(118,294)	-
Non-Investor Supplied Capital	<u>(546,056)</u>	<u>(26,653,647)</u>	<u>(27,199,703)</u>
Total Rate Base	119,632,493	(26,887,577)	92,744,916
<b>REQUESTED RATE OF RETURN</b>			8.52%
<b>RETURN ON INVESTMENT</b>			<u>7,899,209</u>
<b>REVENUE REQUIREMENT</b>			19,024,330
<b>NORMALIZED OPERATING REVENUE</b>			<u>18,953,468</u>
<b>DEFICIENCY (SURPLUS)</b>			<u><u>70,861</u></u>
<b>PERCENT CHANGE</b>			0.37%

COOK INLET NATURAL GAS STORAGE ALASKA, LLC

SUMMARY OF PRO FORMA ADJUSTMENTS  
For the Year Ended December 31, 2025

	Schedule A	Schedule B	Schedule C	Schedule D	Schedule E	Schedule F	Schedule G	Schedule H	Total
	RESTATEMENT OF DEPRECIATION	PAYROLL ADJUSTMENT	MISCELLANEOUS EXPENSES	REMOVAL OF CWIP	REMOVAL OF REG ASSETS	DEFERRED INCOME TAX ADJUSTMENT	CASH WORKING CAPITAL	STATE AND FEDERAL TAX	
<b>OPERATING REVENUE</b>									
Firm Service	-	-	-	-	-	-	-	-	-
Interruptible Service	-	-	-	-	-	-	-	-	-
Late Fees	-	-	-	-	-	-	-	-	-
<b>OPERATING EXPENSES</b>									
Underground Storage	-	25,500	(189)	-	-	-	-	-	25,311
Customer Accounting	-	-	-	-	-	-	-	-	-
Administrative and General	-	-	(28,238)	-	-	-	-	-	(28,238)
Depreciation and Amortization	63,120	-	-	-	-	-	-	-	63,120
<b>STATE AND FEDERAL TAXES</b>									
Ad Valorem and Misc	-	-	-	-	-	-	-	-	-
State Income Tax	-	-	-	-	-	-	-	747,995	747,995
Federal Income Tax	-	-	-	-	-	-	-	1,209,590	1,209,590
<b>PLANT IN SERVICE</b>									
Gas Utility Plant	-	-	-	-	-	-	-	-	-
Depreciation Reserve	-	-	-	-	-	-	-	-	-
Completed Not Classified	-	-	-	-	-	-	-	-	-
Construction Work in Progress	-	-	-	(57,503)	-	-	-	-	(57,503)
<b>OTHER ASSETS</b>									
Gas Stored-Base Gas	-	-	-	-	-	-	-	-	-
Unamortized Software	-	-	-	-	-	-	-	-	-
<b>WORKING CAPITAL</b>									
Cash Working Capital Allowance	-	-	-	-	-	-	(58,132)	-	(58,132)
Materials and Supplies	-	-	-	-	-	-	-	-	-
Prepayments	-	-	-	-	-	-	-	-	-
Debt Expense	-	-	-	-	-	-	-	-	-
<b>REGULATORY ASSETS</b>									
Rate Case 2020	-	-	-	-	(118,294)	-	-	-	(118,294)
Well Surcharges	-	-	-	-	-	-	-	-	-
<b>NON-INVESTOR SUPPLIED CAPITAL</b>									
Deferred Income Taxes	-	-	-	-	-	(26,653,647)	-	-	(26,653,647)
Net Asset Retirement Obligation	-	-	-	-	-	-	-	-	-

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule A**

**RESTATEMENT OF DEPRECIATION**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Depreciation calculated on year-end balances	2,895,678
2	Depreciation on books	<u>2,832,559</u>
3	Depreciation and Amortization	<u><u>63,120</u></u>

Pursuant to Section 40.3.C of CINGSA's Tariff. "[D]epreciation and amortization expense calculated on end-of Test Year plant and asset balances at the depreciation and amortization rates approved in Docket U-18-043 and TA50-733 or at the rates approved or accepted in a subsequent Concluded General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule B**

**PAYROLL ADJUSTMENT**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Adjusted Payroll	666,334
2	Test Year Payroll	<u>640,834</u>
3	Underground Storage	<u><u>25,500</u></u>

Pursuant to Section 40.3.B.1.a of CINGSA's Tariff. "The changes in the level of salary and wage rates that occurred during the Test Year, or are known and measurable, shall be annualized."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule C**

**MISCELLANEOUS EXPENSES**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Administrative and General	<u>(28,238)</u>
2	Underground Storage	<u>(189)</u>

Pursuant to Section 40.3.B of CINGSA's Tariff. "[A]ll prudently incurred, reasonable and necessary operation and maintenance expenses incurred during the Test Year[.]"

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule D**

**REMOVAL OF CWIP**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Construction Work in Progress	<u>(57,503)</u>

Pursuant to Section 40.3.E.2.a. of CINGSA's Tariff. "Known and measurable adjustments shall be limited to ... those changes that have occurred prior to the Filing Date and are consistent with the ratemaking treatments approved or accepted in the Company's last Concluded General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule E**

**REMOVAL OF REG ASSETS**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Removal from Rate Base:	
2	Rate Case 2020	<u>(118,294)</u>

Pursuant to Section 40.3.E.2.i. of CINGSA's Tariff. "Regulatory assets shall be the TYEB of the regulatory assets in USoA account 182.3 that were approved or accepted to be included in rate base in the Company's Last General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule F**

**DEFERRED INCOME TAX ADJUSTMENT**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Net Accum Deferred Income Taxes 2025 (at 21%)	(16,776,490)
2	Excess Deferred Income Tax Reg Liab.	<u>(9,877,157)</u>
3	Deferred Income Taxes	<u><u>(26,653,647)</u></u>
4	Excess Deferred Income Tax Reg. Liab (at 2025)	
5	Protected (43 Year Average Amortization)	(9,645,285)
6	Unprotected (13.75 Year Amortization)	<u>(231,872)</u>
7	Total	<u><u>(9,877,157)</u></u>

Pursuant to Section 40.3.E.2.f. of CINGSA's Tariff. "ADIT shall be those taxes, calculated for regulatory purposes, directly associated with an item in rate base (excluding Cash Working Capital) and shall include Excess ADIT. If any such ADIT amounts are debits, they shall be netted against the ADIT credits, and if the net amount is a debit, then it shall be an addition to rate base. The amount included in the rate base calculation for ADIT shall be the TYEB for the Test Year."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule G**

**CASH WORKING CAPITAL**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Cash Working Capital Allowance	<u>(58,132)</u>

Pursuant to Section 40.3.E.2.f. of CINGSA's Tariff. "The cash working capital allowance shall be calculated using the lead/lag time period (whether positive or negative) accepted or approved in the Company's last accepted or approved lead lag study."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS  
For the Year Ended December 31, 2025**

Schedule H

**STATE AND FEDERAL TAX**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Requested Revenues	19,024,330
2	Normalized Operating Expenses	(8,232,570)
3	Normalized Taxes Other Than Income	(934,967)
4	Earnings Before Interest and Taxes	9,856,793
5	Less: Return on Long Term Debt	<u>(2,001,687)</u>
6	Taxable Income Before Adjustments	7,855,106
7	Equity AFUDC in Depreciation Expense	<u>102,287</u>
8	Taxable State Income	7,957,393
9	State Income Tax Rate	<u>9.4%</u>
10	State Income Tax	<u><u>747,995</u></u>
11	Taxable Federal Income	7,209,398
12	Federal Income Tax Rate	<u>21%</u>
13	Amount At Tax Rate	1,513,974
14	Amortization of Excess Deferred Taxes	
15	Protected	(267,496)
16	Unprotected	<u>(36,888)</u>
17	Total Amortization	(304,384)
18	Federal Income Tax	<u><u>1,209,590</u></u>
19	AFUDC in Depreciation Expense	
20	AFUDC in Plant at December 31, 2025	4,418,783
21	Average Service Life	<u>43.2</u>
22	Equity AFUDC in Depreciation Expense	<u><u>102,287</u></u>

Pursuant to 40.3.F of CINGSA's Tariff. "[I]ncome tax for the adjusted Test Year, adjusted for known and measurable changes occurring after the Test Year and before the Filing Date, and prepared consistent with the rate making treatments approved or accepted in the Company's last Concluded General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**RATE CHANGES - 3 AAC 48.275(a)(4)  
For the Year Ended December 31, 2025**

	TA 61-733	<u>Proposed Permanent Rates</u>		
	<u>Interim Rates</u>	<u>Rate</u>	<u>Change in \$</u>	<u>Change in %</u>
<b>RATE SCHEDULE FSS - FIRM SERVICE</b>				
Reservation Rate – Applied to Contract Withdrawal Quantity (per Mcf/Month)	\$5.2555	\$5.1159	-\$0.1396	-2.7%
Capacity Rate – Applied to Total Contract Quantity (per Mcf/Month)	\$0.0717	\$0.0698	-\$0.0019	-2.6%
FSS Injection/Withdrawal Rate (Per Mcf)	\$0.0411	\$0.0618	\$0.0207	50.4%
Overrun Service Rate (per Mcf)	\$0.2140	\$0.2301	\$0.0161	7.5%
Excess Charge (per Mcf)	\$0.0717	\$0.0698	-\$0.0019	-2.6%
<b>RATE SCHEDULE ISS - INTERRUPTIBLE SERVICE</b>				
ISS Rate (per Mcf)	\$0.2446	\$0.2381	-\$0.0065	-2.7%
ISS Injection/Withdrawal Commodity Rate (per Mcf)	\$0.0411	\$0.0618	\$0.0207	50.4%

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**CLASSIFICATION OF COSTS BETWEEN FIXED AND VARIABLE**  
**For the Year Ended December 31, 2025**

	<u>Normalized Test Year</u>	<u>Fixed</u>	<u>Variable</u>
<b>OPERATING EXPENSES</b>			
Underground Storage	2,625,640	2,018,646	606,993
Customer Accounting	14,930	14,930	-
Administrative and General	2,559,829	2,559,829	-
Depreciation and Amortization	3,032,172	3,032,172	-
Ad Valorem and Misc	934,967	934,967	-
State Income Tax	747,995	747,995	-
Federal Income Tax	1,209,590	1,209,590	-
<b>RETURN ON INVESTMENT</b>	<u>7,899,209</u>	<u>7,899,209</u>	<u>-</u>
<b>REVENUE REQUIREMENT</b>	<u>19,024,330</u>	<u>18,417,336</u>	<u>606,993</u>
<b>PERCENTAGE</b>	<u>100%</u>	<u>97%</u>	<u>3%</u>

**VARIABLE UNDERGROUND STORAGE EXPENSES (NON-LABOR EXPENSE)**

	<u>FERC Acct #</u>	<u>Total Test Year Expense</u>	<u>Test Year Labor Expense</u>	<u>Test Year Variable</u>
Stg Ops-Comp Stations	81800	342,527	64,583	277,943
Stg Ops-Purification	82100	120,857	13,699	107,158
Stg Maint-Comp Sta Equip	83400	253,232	31,340	<u>221,892</u>
				<u>606,993</u>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**DERIVATION OF FSS RATES**

**For the Year Ended December 31, 2025**

<u>REVENUE REQUIREMENT</u>				<u>BILLING UNITS</u>			<u>RATES</u>			
Total Revenues	Storage Capacity	Withdrawal Capacity	Injections/Withdrawals	Maximum Storage Quantity Bcf	Max. Daily Withdrawal Quantity Mcf/Day	Injections/Withdrawals Mcf	Maximum Storage Capacity Mcf/Month	Maximum Withdrawal Quantity Mcf/Month	Injections/Withdrawals Mcf	
100%	48.4%	48.4%	3.2%							
AEEC				0.1250	6,100	-				
CEA				2.1000	41,000	2,135,824				
ENSTAR				8.7750	102,900	7,682,667				
Total	\$ 19,024,330	\$ 9,208,668	\$ 9,208,668	\$ 606,993	11.000	150,000	9,818,492	\$ 0.0698	\$ 5.1159	\$ 0.0618

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**CALCULATION OF OVERRUN SERVICE AND ISS RATES**  
**For the Year Ended December 31, 2025**

**OVERRUN SERVICE RATE**

(Withdrawal Quantity (/Mcf/Month) Reservation Rate ÷ Average Number of Days in a Month) + Injection/Withdrawal Rate

$$(\$5.1159 \div 30.4) + \$0.0618 = \$ 0.2301 /Mcf$$

**ISS RATE**

(Withdrawal Quantity (/Mcf/Month) Reservation Rate ÷ Average Number of Days in a Month) +  
Storage Quantity (/Mcf/Month) Capacity Rate

$$(\$5.1159 \div 30.4) + \$0.0698 = \$ 0.2381 /Mcf$$

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**DEPRECIATION EXPENSE RECALCULATED ON YEAR END BALANCES**  
**For Year Ended 2025**

Acct No.	FERC	Account Description	12/31/2025	Depr Rates	Depr. Exp.
20240	35800	ARO Asset	588,940	N/A	N/A
22100	35010	Land	1,179,176	N/A	N/A
22110	13501	Leased Land	652,150	N/A	N/A
22120	35020	Rights-of-Way	259,590	1.78%	4,621
22200	35100	Structures & Improvmnts	13,909,045	2.18%	303,217
22300	35200	Wells	49,979,636	1.91%	954,611
22310	35210	Rights	2,930,137	1.75%	51,277
22320	35220	Reservoirs	4,045,392	N/A	N/A
22400	35300	Lines	18,025,054	2.10%	378,526
22500	35400	Compressor Sta Equip	16,530,351	2.33%	385,157
22600	35500	Meas & Reg Sta Equip	4,490,784	2.94%	132,029
22650	35500	Automatic Control Equipment	2,735,491	2.94%	80,423
22700	35600	Purification Equip	9,159,052	2.62%	239,967
22800	35700	Other (Storage Tanks & Vessels)	1,326,748	3.94%	52,274
23600	37010	Communication Equip	704,372	6.67%	46,982
23600	37001	Comm Structure & Towers	855,541	1.06%	9,069
25300	39100	Office Furniture	39,829	6.65%	2,649
25400	39110	Computer Equipment	145,788	17.76%	25,892
25500	39200	Transportation Equip	303,888	14.33%	43,547
25700	39400	Tools, Shop & Garage	277,022	6.88%	19,059
25900	39600	Power Operated Equip	1,459,234	4.50%	65,666
25950	39700	Communication Equip General	717,122	13.28%	95,234
25990	39800	Miscellaneous Equip	86,005	6.37%	5,479
25991	NONE	Completed Not Classed	-	0.00%	-
		Total	130,400,351		2,895,678
		Amount of depreciation on books			2,832,559
		Adjustment to depreciation			63,120

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**AMORTIZATION EXPENSE SCHEDULE  
For the year ended December 31, 2025**

<b>Asset #</b>	<b>Software Description</b>	<b>12/31/2025</b>
194912	SOFTWARE, FACTORYTALK HMI	853
195642	SOFTWARE, ACTIVE DIRECTORY	234
195643	SOFTWARE, FTD FIREWALL	374
200317	SOFTWARE, FACTORY TALK ASSET	1,639
201633	SOFTWARE, SUSITNA GAS MGMT SYS	97,799
203262	SOFTWARE, NOZOMI SW & SUP DL	4,188
203419	SOFTWARE, AVA AWARE	1,426
203423	SOFTWARE, CISCO SECURE WEB APP	7,466
204362	SOFTWARE, BEYONDTRUST APP B SE	3,201
	Total Amortization in Account 77300	<u>117,179</u>

<b>Account</b>	<b>Other Amortization Description</b>	<b>12/31/2025</b>
76740	E&Y Audit Fee Accrual	84,000
76810	Prepaid Liability Insurance	416,027
76821	Prepaid Insurance	574,005
76840	Prepaid Bonds	38,048
76910	Rate Case Amortization	203,121
77600	Prepaid CIRI Lease	16,405
77600	Prepaid SOA Lease	2,909
76445	Prepaid Aligne System Lease	301
	Total Other Amortization	<u>1,334,515</u>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**LEAD-LAG STUDY  
Cash Working Capital Requirement**

Line	Description	Adjusted Test Year Amount	Average Daily Amount	Revenue Lag	Ref.	Expense Lead	Ref.	Net (Lead)/Lag Days	Working Capital Requirement
1	Operations and Maintenance Expenses								
2	Intercompany / Affiliate Payments	\$ 2,513,911	\$ 6,887	54.36		(37.88)		16.48	\$ 113,516
3	Other Third-Party O&M Expenses	2,686,487	7,360	54.36		(40.40)		13.96	102,764
4	<b>Total O&amp;M Expenses</b>	<b>\$ 5,200,398</b>	<b>\$ 14,248</b>						<b>\$ 216,280</b>
5	Income Taxes								
6	Current Federal Income Taxes	\$ 1,209,590	\$ 3,314	54.36		(36.50)		17.86	\$ 59,186
7	Deferred Federal Income Taxes	-	-	0.00		0.00		0.00	-
8	State Income Tax	747,995	2,049	54.36		(36.50)		17.86	36,600
9	<b>Total Income Taxes</b>	<b>\$ 1,957,584</b>	<b>\$ 5,363</b>						<b>\$ 95,786</b>
10	Taxes Other Than Income Taxes								
11	Property Taxes	\$ 934,967	\$ 2,562	54.36		(106.00)		(51.64)	\$ (132,279)
12	<b>Total Taxes Other Than Income Taxes</b>	<b>\$ 934,967</b>	<b>\$ 2,562</b>						<b>\$ (132,279)</b>
13	Depreciation	\$ 3,032,172	\$ 8,307	0.00		0.00		0.00	\$ -
14	Return	\$ 7,899,209	\$ 21,642	0.00		0.00		0.00	\$ -
15	Other								
16	Regulatory Cost Charges	\$ 313,423	\$ 859	29.73		(64.82)		(35.09)	\$ (30,127)
17	<b>Total Other</b>	<b>\$ 313,423</b>	<b>\$ 859</b>						<b>\$ (30,127)</b>
18	Interest Expense	\$ 2,001,687	\$ 5,484	54.36		(92.25)		(37.89)	\$ (207,792)
19	<b>Total Cash Working Capital Requirement</b>								<b>\$ (58,132)</b>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**TEST YEAR AND NORMALIZED OPERATING REVENUES AND EXPENSES  
For the Year Ended December 31, 2025**

	<b>Test Year Books</b>	<b>Summary of Adjustments</b>	<b>Normalized</b>
<b>OPERATING REVENUE</b>			
Firm Service	3,489,787	-	3,489,787
Interruptible Service	-	-	-
Late Fees	-	-	-
	<hr/>	<hr/>	<hr/>
Total Operating Revenue	3,489,787	-	3,489,787
<b>OPERATING EXPENSES</b>			
Underground Storage	761,640	8,463	770,103
Customer Accounting	-	-	-
Administrative and General	444,582	(70)	444,512
Depreciation and Amortization	1,361,712	155,684	1,517,396
	<hr/>	<hr/>	<hr/>
Total Operating Expenses	2,567,935	164,077	2,732,012
<b>STATE AND FEDERAL TAXES</b>			
Ad Valorem and Misc	101,060	-	101,060
State Income Tax	-	586,775	586,775
Federal Income Tax	-	1,187,658	1,187,658
	<hr/>	<hr/>	<hr/>
Total State and Federal Taxes	101,060	1,774,434	1,875,493
<b>NET UTILITY OPERATING INCOME</b>	<hr/> <u>820,792</u>		<hr/> <u>(1,117,719)</u>
Interest Expense			<hr/> <u>1,503,034</u>
<b>NET INCOME AVAILABLE FOR MEMBERS' EQUITY</b>			<hr/> <u>(2,620,752)</u>

CINGSA is filing this proposed revenue requirement without prejudice to its petition for reconsideration, or other potential legal action, in Docket U-24-039.

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**TEST YEAR AND NORMALIZED RATE BASE**

**For the Year Ended December 31, 2025**

	<b>Test Year Books</b>	<b>Summary of Adjustments</b>	<b>Normalized</b>
<b>PLANT IN SERVICE</b>			
Gas Utility Plant	70,329,186	-	70,329,186
Depreciation Reserve	(1,382,378)	-	(1,382,378)
Completed Not Classified	-	-	-
Construction Work in Progress	-	-	-
	<hr/>	<hr/>	<hr/>
Total Plant in Service	68,946,809	-	68,946,809
<b>OTHER ASSETS</b>			
Gas Stored-Base Gas	-	-	-
Unamortized Software	145,783	-	145,783
	<hr/>	<hr/>	<hr/>
Total Other Assets	145,783	-	145,783
<b>WORKING CAPITAL</b>			
Cash Working Capital Allowance	-	(47,620)	(47,620)
Materials and Supplies	-	-	-
Prepayments	28,687	-	28,687
Debt Expense	-	-	-
	<hr/>	<hr/>	<hr/>
Total Working Capital	28,687	(47,620)	(18,932)
<b>REGULATORY ASSETS</b>			
Well Surcharges	-	-	-
Expansion Project	46,459	(46,459)	-
	<hr/>	<hr/>	<hr/>
Total Regulatory Assets	46,459	(46,459)	-
<b>NON-INVESTOR SUPPLIED CAPITAL</b>			
Deferred Income Taxes	-	667,106	667,106
Net Asset Retirement Obligation	(100,145)	-	(100,145)
	<hr/>	<hr/>	<hr/>
Total Non-Investor Supplied Capital	(100,145)	667,106	566,961
<b>TOTAL RATE BASE</b>	<hr/> <hr/>		<hr/> <hr/>
	69,067,593		69,640,620

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**REQUESTED WEIGHTED COST OF CAPITAL**

**For the Year Ended December 31, 2025**

<u>Component</u>	<u>Order U-21-058(14)</u>	<u>Percent of Total</u>	<u>Amount</u>	<u>Component Cost</u>	<u>Weighted Cost</u>	<u>Return</u>
Long-term Debt	54,411,869	40.01%	27,863,721	5.39%	2.16%	1,503,034
Common Equity	<u>81,581,319</u>	<u>59.99%</u>	<u>41,776,899</u>	10.600%	<u>6.36%</u>	<u>4,428,351</u>
Total	135,993,187	100.00%	69,640,620		8.52%	<u><u>5,931,385</u></u>
4.48% Senior 82M Due 2032			30,457,146	4.48%		1,364,480
LT Debt \$60MM Due 2028			51,500,000	5.48%		2,823,671
Amortization of Debt Expense 82M 2032			(446,653)			71,944
Amortization of Debt Expense \$60MM 2028			(43,862)			43,862
Loss on Reacquired Debt 82M 2032			<u>(421,092)</u>			<u>67,827</u>
			81,045,539	5.39%		4,371,784

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**NORMALIZED TEST YEAR REVENUE REQUIREMENT AND REVENUE DEFICIENCY  
For the Year Ended December 31, 2025**

	<b>Test Year Books</b>	<b>Summary of Adjustments</b>	<b>Normalized</b>
<b>OPERATING EXPENSES</b>			
Underground Storage	761,640	8,463	770,103
Customer Accounting	-	-	-
Administrative and General	444,582	(70)	444,512
Depreciation and Amortization	<u>1,361,712</u>	<u>155,684</u>	<u>1,517,396</u>
 Total Operating Expenses	 2,567,935	 164,077	 2,732,012
 <b>STATE AND FEDERAL TAXES</b>			
Ad Valorem and Misc	101,060	-	101,060
State Income Tax	-	586,775	586,775
Federal Income Tax	<u>-</u>	<u>1,187,658</u>	<u>1,187,658</u>
 Total State and Federal Taxes	 101,060	 1,774,434	 1,875,493
 <b>RATE BASE</b>			
Plant In Service	68,946,809	-	68,946,809
Other Assets	145,783	-	145,783
Working Capital	28,687	(47,620)	(18,932)
Regulatory Assets	46,459	(46,459)	-
Non-Investor Supplied Capital	<u>(100,145)</u>	<u>667,106</u>	<u>566,961</u>
 Total Rate Base	 69,067,593	 573,027	 69,640,620
 <b>REQUESTED RATE OF RETURN</b>			8.52%
 <b>RETURN ON INVESTMENT</b>			<u>5,931,385</u>
 <b>REVENUE REQUIREMENT</b>			10,538,890
 <b>NORMALIZED OPERATING REVENUE</b>			<u>3,489,787</u>
 <b>DEFICIENCY (SURPLUS)</b>			<u><u>7,049,104</u></u>
 <b>PERCENT CHANGE</b>			201.99%

CINGSA is filing this proposed revenue requirement without prejudice to its petition for reconsideration, or other potential legal action, in Docket U-24-039.

COOK INLET NATURAL GAS STORAGE ALASKA, LLC

SUMMARY OF PRO FORMA ADJUSTMENTS

For the Year Ended December 31, 2025

	Schedule A RESTATEMENT OF DEPRECIATION	Schedule B PAYROLL ADJUSTMENT	Schedule C MISCELLANEOUS EXPENSES	Schedule D REMOVAL OF CWIP	Schedule E REMOVAL OF REG ASSETS	Schedule F DEFERRED INCOME TAX ADJUSTMENT	Schedule G CASH WORKING CAPITAL	Schedule H STATE AND FEDERAL TAX	Total
<b>OPERATING REVENUE</b>									
Firm Service	-	-	-	-	-	-	-	-	-
Interruptible Service	-	-	-	-	-	-	-	-	-
Late Fees	-	-	-	-	-	-	-	-	-
<b>OPERATING EXPENSES</b>									
Underground Storage	-	8,463	-	-	-	-	-	-	8,463
Customer Accounting	-	-	-	-	-	-	-	-	-
Administrative and General	-	-	(70)	-	-	-	-	-	(70)
Depreciation and Amortization	155,684	-	-	-	-	-	-	-	155,684
<b>STATE AND FEDERAL TAXES</b>									
Ad Valorem and Misc	-	-	-	-	-	-	-	-	-
State Income Tax	-	-	-	-	-	-	-	586,775	586,775
Federal Income Tax	-	-	-	-	-	-	-	1,187,658	1,187,658
<b>PLANT IN SERVICE</b>									
Gas Utility Plant	-	-	-	-	-	-	-	-	-
Depreciation Reserve	-	-	-	-	-	-	-	-	-
Completed Not Classified	-	-	-	-	-	-	-	-	-
Construction Work in Progress	-	-	-	-	-	-	-	-	-
<b>OTHER ASSETS</b>									
Gas Stored-Base Gas	-	-	-	-	-	-	-	-	-
Unamortized Software	-	-	-	-	-	-	-	-	-
<b>WORKING CAPITAL</b>									
Cash Working Capital Allowance	-	-	-	-	-	-	(47,620)	-	(47,620)
Materials and Supplies	-	-	-	-	-	-	-	-	-
Prepayments	-	-	-	-	-	-	-	-	-
Debt Expense	-	-	-	-	-	-	-	-	-
<b>REGULATORY ASSETS</b>									
Well Surcharges	-	-	-	-	-	-	-	-	-
Expansion Project	-	-	-	-	(46,459)	-	-	-	(46,459)
<b>NON-INVESTOR SUPPLIED CAPITAL</b>									
Deferred Income Taxes	-	-	-	-	-	667,106	-	-	667,106
Net Asset Retirement Obligation	-	-	-	-	-	-	-	-	-

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule A**

**RESTATEMENT OF DEPRECIATION**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Depreciation calculated on year-end balances	1,513,903
2	Depreciation on books	<u>1,358,218</u>
3	Depreciation and Amortization	<u><u>155,684</u></u>

Pursuant to Section 40.3.C of CINGSA's Tariff. "[D]epreciation and amortization expense calculated on end-of Test Year plant and asset balances at the depreciation and amortization rates approved in Docket U-18-043 and TA50-733 or at the rates approved or accepted in a subsequent Concluded General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule B**

**PAYROLL ADJUSTMENT**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Adjusted Payroll	240,897
2	Test Year Payroll	<u>232,434</u>
3	Underground Storage	<u><u>8,463</u></u>

Pursuant to Section 40.3.B.1.a of CINGSA's Tariff. "The changes in the level of salary and wage rates that occurred during the Test Year, or are known and measurable, shall be annualized."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule C**

**MISCELLANEOUS EXPENSES**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Administrative and General	<u>(70)</u>

Pursuant to Section 40.3.B of CINGSA's Tariff. "[A]ll prudently incurred, reasonable and necessary operation and maintenance expenses incurred during the Test Year[.]"

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule D**

**REMOVAL OF CWIP**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Construction Work in Progress	-

Pursuant to Section 40.3.E.2.a. of CINGSA's Tariff. "Known and measurable adjustments shall be limited to ... those changes that have occurred prior to the Filing Date and are consistent with the ratemaking treatments approved or accepted in the Company's last Concluded General Rate Case." CINGSA Expansion had no CWIP as of December 31, 2025 to remove from Rate Base.

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule E**

**REMOVAL OF REG ASSETS**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	<b>Removal from Rate Base:</b>	
2	Expansion Project	<u>(46,459)</u>

Pursuant to Section 40.3.E.2.i. of CINGSA's Tariff. "Regulatory assets shall be the TYEB of the regulatory assets in USoA account 182.3 that were approved or accepted to be included in rate base in the Company's Last General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule F**

**DEFERRED INCOME TAX ADJUSTMENT**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Net Accum Deferred Income Taxes 2025 (at 21%)	<u>667,106</u>
3	Deferred Income Taxes	<u><u>667,106</u></u>

Pursuant to Section 40.3.E.2.f. of CINGSA's Tariff. "ADIT shall be those taxes, calculated for regulatory purposes, directly associated with an item in rate base (excluding Cash Working Capital) and shall include Excess ADIT. If any such ADIT amounts are debits, they shall be netted against the ADIT credits, and if the net amount is a debit, then it shall be an addition to rate base. The amount included in the rate base calculation for ADIT shall be the TYEB for the Test Year."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

**Schedule G**

**CASH WORKING CAPITAL**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Cash Working Capital Allowance	<u>(47,620)</u>

Pursuant to Section 40.3.E.2.f. of CINGSA's Tariff. "The cash working capital allowance shall be calculated using the lead/lag time period (whether positive or negative) accepted or approved in the Company's last accepted or approved lead lag study."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**EXPLANATION OF PRO FORMA ADJUSTMENTS**

**For the Year Ended December 31, 2025**

Schedule H

**STATE AND FEDERAL TAX**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Requested Revenues	10,538,890
2	Normalized Operating Expenses	(2,732,012)
3	Normalized Taxes Other Than Income	(101,060)
4	Earnings Before Interest and Taxes	7,705,819
5	Less: Return on Long Term Debt	<u>(1,503,034)</u>
6	Taxable Income Before Adjustments	6,202,785
7	Equity AFUDC in Depreciation Expense	<u>39,507</u>
8	Taxable State Income	6,242,292
9	State Income Tax Rate	<u>9.4%</u>
10	State Income Tax	<u>586,775</u>
11	Taxable Federal Income	5,655,516
12	Federal Income Tax Rate	<u>21%</u>
13	Amount At Tax Rate	1,187,658
18	Federal Income Tax	<u>1,187,658</u>
19	AFUDC in Depreciation Expense	
20	AFUDC in Plant at December 31, 2025	1,706,690
21	Average Service Life	<u>43.2</u>
22	Equity AFUDC in Depreciation Expense	<u>39,507</u>

Pursuant to 40.3.F of CINGSA's Tariff. "[I]ncome tax for the adjusted Test Year, adjusted for known and measurable changes occurring after the Test Year and before the Filing Date, and prepared consistent with the rate making treatments approved or accepted in the Company's last Concluded General Rate Case."

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**RATE CHANGES - 3 AAC 48.275(a)(4)  
For the Year Ended December 31, 2025**

	Interim Inception Rates	<u>Proposed Permanent Rates</u>		
		<u>Rate</u>	<u>Change in \$</u>	<u>Change in %</u>
<b>RATE SCHEDULE FSS - FIRM SERVICE</b>				
Reservation Rate – Applied to Contract Withdrawal Quantity (per Mcf/Month)	\$6.2699	\$6.5109	\$0.2410	3.8%
Capacity Rate – Applied to Total Contract Quantity (per Mcf/Month)	\$0.2038	\$0.2116	\$0.0078	3.8%
FSS Injection/Withdrawal Rate (Per Mcf)	\$0.0981	\$0.3219	\$0.2238	228.1%
Overrun Service Rate (per Mcf)	\$0.3043	\$0.5361	\$0.2318	76.2%
Excess Charge (per Mcf)	\$0.2038	\$0.2116	\$0.0078	3.8%
<b>RATE SCHEDULE ISS - INTERRUPTIBLE SERVICE</b>				
ISS Rate (per Mcf)	\$0.4100	\$0.4258	\$0.0158	3.8%
ISS Injection/Withdrawal Commodity Rate (per Mcf)	\$0.0981	\$0.3219	\$0.2238	228.1%

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**CLASSIFICATION OF COSTS BETWEEN FIXED AND VARIABLE**  
**For the Year Ended December 31, 2025**

	<b>Normalized Test Year</b>	<b>Fixed</b>	<b>Variable</b>
<b>OPERATING EXPENSES</b>			
Underground Storage	770,103	388,295	381,809
Customer Accounting	-	-	-
Administrative and General	444,512	444,512	-
Depreciation and Amortization	1,517,396	1,517,396	-
Ad Valorem and Misc	101,060	101,060	-
State Income Tax	586,775	586,775	-
Federal Income Tax	1,187,658	1,187,658	-
<b>RETURN ON INVESTMENT</b>	<u>5,931,385</u>	<u>5,931,385</u>	<u>-</u>
<b>REVENUE REQUIREMENT</b>	<u>10,538,890</u>	<u>10,157,082</u>	<u>381,809</u>
<b>PERCENTAGE</b>	<u>100%</u>	<u>96%</u>	<u>4%</u>

**VARIABLE UNDERGROUND STORAGE EXPENSES (NON-LABOR EXPENSE)**

	<b>FERC Acct #</b>	<b>Total Test Year Expense</b>	<b>Test Year Labor Expense</b>	<b>Test Year Variable</b>
Stg Ops-Comp Stations	81800	186,916	36,266	150,650
Stg Ops-Purification	82100	23,144	5,960	17,184
Stg Maint-Comp Sta Equip	83400	234,456	20,482	<u>213,975</u>
				<u>381,809</u>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**DERIVATION OF FSS RATES**

**For the Year Ended December 31, 2025**

<u>REVENUE REQUIREMENT</u>				<u>BILLING UNITS</u>			<u>RATES</u>		
	Storage	Withdrawal	Injections/	Maximum	Max. Daily		Maximum	Maximum	Injections/
Total Revenues	Capacity	Capacity	Withdrawals	Storage	Withdrawal	Injections/	Storage	Withdrawal	Withdrawals
100%	48.2%	48.2%	3.6%	Quantity	Quantity	Withdrawals	Capacity	Quantity	Withdrawals
				Bcf	Mcf/Day	Mcf	Mcf/Month	Mcf/Month	Mcf

ENSTAR Exp

2.0000      65,000      1,186,077

Total    \$ 10,538,890    \$ 5,078,541    \$ 5,078,541    \$ 381,809      2.0000      65,000      1,186,077    \$ 0.2116    \$ 6.5109    \$ 0.3219

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**CALCULATION OF OVERRUN SERVICE AND ISS RATES**  
**For the Year Ended December 31, 2025**

**OVERRUN SERVICE RATE**

(Withdrawal Quantity (/Mcf/Month) Reservation Rate ÷ Average Number of Days in a Month) + Injection/Withdrawal Rate

$$(\$6.5109 \div 30.4) + \$0.3219 = \$ 0.5361 /Mcf$$

**ISS RATE**

(Withdrawal Quantity (/Mcf/Month) Reservation Rate ÷ Average Number of Days in a Month) +  
Storage Quantity (/Mcf/Month) Capacity Rate

$$(\$6.5109 \div 30.4) + \$0.2116 = \$ 0.4258 /Mcf$$

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**DEPRECIATION EXPENSE RECALCULATED ON YEAR END BALANCES**  
**For Year Ended 2025**

<b>Acct No.</b>	<b>FERC</b>	<b>Account Description</b>	<b>12/31/2025</b>	<b>Depr Rates</b>	<b>Depr. Exp.</b>
20240	35800	ARO Asset - Expansion	102,034	N/A	N/A
22100	NONE	Land	-	N/A	N/A
22110	NONE	Leased Land	-	N/A	N/A
22120	NONE	Rights-of-Way	-	1.78%	-
22200	35100	Structures & Improvmnts-Expans	11,272,857	2.18%	245,748
22300	35200	Wells - Expansion	34,371,705	1.91%	656,500
22310	NONE	Rights	-	1.75%	-
22320	NONE	Reservoirs	-	N/A	N/A
22400	NONE	Lines	-	2.10%	-
22500	35400	Compressor Sta Equip- Expans	14,749,040	2.33%	343,653
22600	NONE	Meas & Reg Sta Equip	-	2.94%	-
22650	NONE	Automatic Control Equipment	-	2.94%	-
22700	35600	Purification Equip -Expansion	9,679,203	2.62%	253,595
22800	NONE	Other (Storage Tanks & Vessels)	-	3.94%	-
23600	NONE	Communication Equip	-	6.67%	-
23600	37001	Communication Structure & Towers	-	1.06%	-
25300	NONE	Office Furniture	-	6.65%	-
25400	39110	Computer Equipment - Expansion	43,238	17.76%	7,679
25500	NONE	Transportation Equip	-	14.33%	-
25700	39400	Tools, Shop & Garage- Expansio	72,608	6.88%	4,995
25900	39600	Power Operated Equip- Expansio	38,501	4.50%	1,733
25950	NONE	Communication Equip General	-	13.28%	-
25990	NONE	Miscellaneous Equip	-	6.37%	-
25991	NONE	Completed Not Classed	-	0.00%	-
		Total	70,329,186		1,513,903
		Amount of depreciation on books			1,358,218
		Adjustment to depreciation			155,684

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**AMORTIZATION EXPENSE SCHEDULE  
For the year ended December 31, 2025**

<b>Asset #</b>	<b>Software Description</b>	<b>12/31/2025</b>
203807	SOFTWARE EXPANSION - PARENT	3,494
	Total Amortization in Account 77300	<u>3,494</u>

  

<b>Account</b>	<b>Other Amortization Description</b>	<b>12/31/2025</b>
76821	Prepaid Insurance	63,413
	Total Other Amortization	<u>63,413</u>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**

**LEAD-LAG STUDY  
Cash Working Capital Requirement**

Line	Description	Adjusted Test Year Amount	Average Daily Amount	Revenue Lag	Ref.	Expense Lead	Ref.	Net (Lead)/Lag Days	Working Capital Requirement
1	Operations and Maintenance Expenses								
2	Intercompany / Affiliate Payments	\$ 586,445	\$ 1,607	54.36		(37.88)		16.48	\$ 26,481
3	Other Third-Party O&M Expenses	628,171	1,721	54.36		(40.40)		13.96	24,029
4	<b>Total O&amp;M Expenses</b>	<b>\$ 1,214,616</b>	<b>\$ 3,328</b>						<b>\$ 50,510</b>
5	Income Taxes								
6	Current Federal Income Taxes	\$ 1,187,658	\$ 3,254	54.36		(36.50)		17.86	\$ 58,113
7	Deferred Federal Income Taxes	-	-	0.00		0.00		0.00	-
8	State Income Tax	586,775	1,608	54.36		(36.50)		17.86	28,711
9	<b>Total Income Taxes</b>	<b>\$ 1,774,434</b>	<b>\$ 4,861</b>						<b>\$ 86,824</b>
10	Taxes Other Than Income Taxes								
11	Property Taxes	\$ 101,060	\$ 277	54.36		(106.00)		(51.64)	\$ (14,298)
12	<b>Total Taxes Other Than Income Taxes</b>	<b>\$ 101,060</b>	<b>\$ 277</b>						<b>\$ (14,298)</b>
13	Depreciation	\$ 1,517,396	\$ 4,157	0.00		0.00		0.00	\$ -
14	Return	\$ 5,931,385	\$ 16,250	0.00		0.00		0.00	\$ -
15	Other								
16	Regulatory Cost Charges	\$ 152,187	\$ 417	29.73		(64.82)		(35.09)	\$ (14,629)
17	<b>Total Other</b>	<b>\$ 152,187</b>	<b>\$ 417</b>						<b>\$ (14,629)</b>
18	Interest Expense	\$ 1,503,034	\$ 4,118	54.36		(92.25)		(37.89)	\$ (156,027)
19	<b>Total Cash Working Capital Requirement</b>								<b>\$ (47,620)</b>

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**Variance Analysis of Revenues and Operating Expenses by FERC Account**  
**For Years 2024 and 2025**

	2024	2025	% Diff	2025 Comments
<b>REVENUES</b>				
Total Operating Revenues	19,020,292	18,953,468	-0.4%	
<b>UNDERGROUND STORAGE EXPENSE</b>				
(814) Operation Supervision and Engineering	158,927	185,760	16.9%	2025: CINGSA's O&M expenses increased by approximately \$26,000 in payroll and related burdens. This increase was primarily driven by the mid-year completion of capital expenditure projects, which resulted in labor costs shifting from capitalized projects back to routine O&M activities.
(816) Wells Expense	534,091	317,171	-40.6%	2024: CINGSA engaged a third-party contractor to perform Pulsed Gamma Ray neutron logging at a cost of approximately \$113,000 to comply with PHMSA requirements. 2025: A reduction in well cleanout activities resulted in an approximate \$45,000 decrease in related payroll expenses and a \$15,000 decline in engineering consultant fees. Additionally, CINGSA incurred no methanol costs in 2025, resulting in a \$22,000 decrease.
(817) Lines Expense	17,482	18,517	5.9%	
(818) Compressor Station Expense	264,173	342,527	29.7%	2025: CINGSA incurred approximately \$30,000 in consulting and environmental engineering services related to work on the compressors. Additionally, a third-party programmer performed work to program the Rockwell meter, costing approximately \$30,000 more than the previous year. A third-party contractor also conducted non-destructive examination of piping work that was not performed in 2024 and is completed only as needed at a cost of approximately \$8,400. Another third-party contractor provided compressor consulting services for vibration and loading diagnostics and testing, at a cost of approximately \$13,400.
(819) Compressor Station Fuel and Power	385,008	505,759	31.4%	2025: Utility costs for electric and gas increased due to higher system usage and rate increases from utility providers. These combined factors resulted in higher overall utility expenses compared to the prior year.
(820) Measuring and Regulating Expense	114,708	125,316	9.2%	
(821) Purification Expense	112,814	120,857	7.1%	
(824) Other Expenses	23,764	129,796	446.2%	2025: CINGSA had to repair its fiber optic cables that were damaged by ice crushing the conduits. The work, which included replacing the fiber, resealing conduits, installing new vaults, and adding a backup radio communications system resulted in approximately \$98,000 in additional third-party contractor expenses and approximately \$13,000 in labor and related burdens were incurred.
(825) Storage Well Leases and Royalties	5,314	5,421	2.0%	
(830) Maintenance of Supervision and Engineering	93,376	111,058	18.9%	2025: CINGSA's O&M expenses increased by approximately \$17,000 in payroll and related burdens. This increase was primarily driven by the mid-year completion of major capital expenditure projects, which resulted in labor costs shifting from capitalized projects back to routine O&M activities.

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**Variance Analysis of Revenues and Operating Expenses by FERC Account**  
**For Years 2024 and 2025**

	2024	2025	% Diff	2025 Comments
<b>UNDERGROUND STORAGE EXPENSE (Continued)</b>				
(831) Maintenance of Structures and Improvements	52,243	99,276	90.0%	2025: Third-party contractors installed new barricades at a cost of approximately \$30,000. Third-party contractors also performed excavation, sweeping, and sanding work around the complex, totaling approximately \$14,000.
(832) Maintenance of Reservoirs and Improvements	691,037	379,349	-45.1%	2024: CINGSA conducted three well cleanouts using third party contractors, incurring costs of approximately \$520,000. In 2025, CINGSA conducted fewer well cleanouts than in the prior year, resulting in lower usage of third-party contractors and engineering, and reducing costs by approximately \$300,000.
(833) Maintenance of Lines	4,158	623	-85.0%	2024: CINGSA engaged a third-party contractor to perform an atmospheric corrections testing and pipe cleaning at a costs of approximately \$3,600. This testing was not performed in 2025.
(834) Maintenance of Compressor Station Equipment	272,343	253,232	-7.0%	
(835) Maintenance of Measuring and Regulating Station Equipment	678	709	4.6%	
(836) Maintenance of Purification Equipment	17,405	4,957	-71.5%	2024: CINGSA incurred approximately \$6,700 to replace a TEG pump motor and \$5,516 labor expenses related to the repair. This was not performed in 2025.
<b>A&amp;G EXPENSE</b>				
(920) Administrative and General Salaries	874,508	958,731	9.6%	
(921) Office Supplies and Expense	121,855	140,411	15.2%	2025: CINGSA incurred approximately \$13,500 in facility security upgrades and network infrastructure support services, along with approximately \$7,500 in associated travel and lodging expenses compared to 2024.
(923) Outside Services Employed	359,299	227,787	-36.6%	2024: CINGSA included \$200,000 in costs related to an additional debt issuance. 2025: CINGSA's auditing and tax prep costs decreased approximately \$30,000 in 2025. These savings were offset by \$62,000 for a network penetration testing and a \$28,000 increase in legal and consulting fees in 2025.
(924) Property Insurance	1,063,746	1,041,900	-2.1%	
(926) Employee Other Benefits	926	11,908	1186.3%	2025: \$11,129.70 of these costs have been excluded from the revenue requirement pursuant to Section 40.3.B of CINGSA's Tariff as reflected in Pro Forma C. Additionally, a change to accounting policy shifted the coding of certain food items being recorded to Employee Other Benefits.
(928) Regulatory Commission Expense	206,001	203,121	-1.4%	
(930.1) General Advertising Expenses	-	-	0.0%	

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**Variance Analysis of Revenues and Operating Expenses by FERC Account**  
**For Years 2024 and 2025**

	2024	2025	% Diff	2025 Comments
<b>A&amp;G EXPENSE (continued)</b>				
(930.2) Non Deductible General Meals	199	518	159.8%	2025: Non-deductible meals increased \$318.63 compared to 2024 and all costs were removed from the revenue requirement pursuant to Section 40.3.B of CINGSA's Tariff as reflected in Pro Forma C.
(932) Maintenance of General Plant	-	2,615	100.0%	2025: CINGSA installed a Hammond enclosure junction box as part of the camera upgrade project at a cost of approximately \$2,600.
<b>MISC EXPENSE</b>				
(903) Customer Records and Collection Expenses	-	14,930	100.0%	2025: CINGSA incurred escrow fees associated with interim and refundable rates.

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**Variance Analysis of Revenues and Operating Expenses by FERC Account**  
**For Years 2024 and 2025**

	2025	% Diff	Comments
<b>REVENUES</b>			
Total Operating Revenues	3,489,787	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project.
<b>UNDERGROUND STORAGE EXPENSE</b>			
(814) Operation Supervision and Engineering	59,001	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(816) Wells Expense	139,094	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(817) Lines Expense	1,106	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(818) Compressor Station Expense	186,916	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(821) Purification Expense	23,144	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(830) Maintenance of Supervision and Engineering	60,594	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(831) Maintenance of Structures and Improvements	42,888	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(832) Maintenance of Reservoirs and Improvements	1,593	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.

**COOK INLET NATURAL GAS STORAGE ALASKA, LLC**  
**Variance Analysis of Revenues and Operating Expenses by FERC Account**  
**For Years 2024 and 2025**

	2025	% Diff	Comments
<b>UNDERGROUND STORAGE EXPENSE (Continued)</b>			
(833) Maintenance of Lines	2,468	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(834) Maintenance of Compressor Station Equipment	234,456	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(836) Maintenance of Purification Equipment	10,377	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
<b>A&amp;G EXPENSE</b>			
(921) Office Supplies and Expense	974	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(922) Administrative Expenses Transferred	325,495	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(923) Outside Services Employed	54,216	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(924) Property Insurance	63,413	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.
(926) Employee Other Benefits	485	100.0%	2025: A comparable 2024 operational analysis is not available, 2025 was the first full active year of service for the 2023 Expansion Project. 2025 does not represent a true baseline for normalized expenses, as construction of the project went until April 2025.

**ENSTAR Natural Gas Company, LLC  
Reconciliation of Allocated A&G Costs  
For Years 2024 and 2025**

	<b>2024</b>	<b>2025</b>
Total A&G Expense (Gross)	36,952,630	40,148,113
A&G Allocated:		
To ENSTAR Construction	(8,485,497)	(10,568,608)
To APC Construction	(1,961,635)	(2,550,085)
Allocated to CINGSA	(1,992,454)	(1,756,586)
Allocated to RC Jobs	<u>(1,133,091)</u>	<u>(325,886)</u>
 Net A&G	 <u>23,379,952</u>	 <u>24,946,948</u>

**Cook Inlet Natural Gas Storage Alaska, LLC**

SECTION 35    RATE SCHEDULES AND OTHER CHARGES

35.1    RATE SCHEDULE FSS - FIRM SERVICE

As provided for in Section 4.6.

a) Statement of FSS Rates:

		Initial Capacity Tariff Rate per Mcf	2023 Expansion Tariff Rate per Mcf	
FSS Reservation Rate – Applied to Customer’s Contract Withdrawal Quantity	Monthly	\$5.1159	\$6.5109	<b>R,I</b>
FSS Capacity Rate – Applied to Customer’s Total Contract Quantity	Monthly	\$0.0698	\$0.2116	<b>R,I</b>
FSS Injection/Withdrawal Commodity Rate		\$0.0618	\$0.3219	<b>I,I</b>
Overrun Storage Service Rate		\$0.2301	\$0.5361	<b>I,I</b>
Excess Storage Service Charge:		\$0.0698	\$0.2116	<b>R,I</b>

b) Subject to the Injection/Withdrawal Fuel Use Percentage as set out Section 35.3.a.

c) Billings may be subject to the Regulatory Cost Charge as provided for in Section 35.4.b., Well Maintenance Surcharges as provided for in Section 38 and local sales taxes.

d) Volumetric Pricing of Gas:  
 In the event that it either is required or becomes standard practice in the Cook Inlet to price Gas using the heating value of such Gas (i.e., on a MMBtu basis) as opposed to a volumetric basis (i.e., on a Mcf basis) the Gas under this Tariff will be priced on a MMBtu basis. Unless and until such conversion occurs, for pricing purposes, it shall be assumed that each Mcf of Gas contains one (1) MMBtu.

**Cook Inlet Natural Gas Storage Alaska, LLC**

35.2 RATE SCHEDULE ISS - INTERRUPTIBLE SERVICE

As provided for in Section 5.3.

a) Statement of ISS Rates:

	Initial Capacity Tariff Rate per Mcf	2023 Expansion Tariff Rate per Mcf	
ISS Rate	\$0.2381	\$0.4258	<b>R,I</b>
ISS Injection/Withdrawal Commodity Rate	\$0.0618	\$0.3219	<b>I,I</b>

b) Subject to the Injection/Withdrawal Fuel Use Percentage as set out in Section 35.3.a.

c) Billings are subject to the Regulatory Cost Charge as provided for in Section 35.4.b, Well Maintenance Surcharges as provided for in Section 38 and may also be subject to local sales taxes.

d) Volumetric Pricing of Gas:

In the event that it either is required or becomes standard practice in the Cook Inlet to price Gas using the heating value of such Gas (i.e., on a MMBtu basis) as opposed to a volumetric basis (i.e., on a Mcf basis) the Gas under this Tariff will be priced on a MMBtu basis. Unless and until such conversion occurs, for pricing purposes, it shall be assumed that each Mcf of Gas contains one (1) MMBtu.